Docket No.: 4566-0115PUS1

1. (Original) A method for separation of CO<sub>2</sub> from the combustion gas from a thermal

power plant fired with fossil fuel, the method comprising the following steps;

a) cooling and mixing the combustion gas from the thermal power plant with air;

b) compressing the combustion gas – air mixture;

c) reheating the compressed gas from step b) by using it as an oxygen containing gas for

combustion of natural gas in a pressurized combustion chamber to form an exhaust gas;

d) regulating the supply of natural gas and oxygen containing gas in the combustion

chamber so that the exhaust gas contains less than 6 % rest oxygen;

e) keeping the temperature in the exhaust gas between 700 and 900 °C by generation of

steam in tubular coils in the combustion chamber;

f) cooling the exhaust gas and bringing it in contact with an absorbent absorbing CO<sub>2</sub> from

the exhaust gas to form a low CO<sub>2</sub> stream and an absorbent with absorbed CO<sub>2</sub>;

g) heating the low CO<sub>2</sub> stream by means of heat exchanges against the hot exhaust gas

leaving the combustion chamber; and

h) expanding the heated low CO<sub>2</sub> stream in turbines.

2. (Original) The method according to claim 1, wherein the absorbent used in step f) with

absorbed CO<sub>2</sub> is regenerated to form a CO<sub>2</sub> rich stream and regenerated absorbent.

3. (Previously Presented) The method of claim 1, wherein the steam generated for

cooling the pressurized combustion chamber in step e) is expanded in turbines to generate power.

3 PCL/QL

Application No. 10/577,923 Amendment dated December 30, 2008

Reply to Office Action of September 30, 2008

4-9. (Canceled)

10. (Previously Presented) The method of claim 2, wherein the steam generated for cooling the pressurized combustion chamber in step e) is expanded in turbines to generate power.

11-12. (Canceled)

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